

Lamprell Awarded a US\$317 Million Contract for Delivery of Two Jack Up Drilling Rigs for National Drilling Company (NDC), Abu Dhabi



Lamprell CEO, Nigel McCue & NDC General Manager, Mr. Abdalla Saeed Al-Suwaidi at the signing of the new rig contract.

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SeaJacks Zaratan
Lamprell Secures a Third
"Seajacks" Wind Turbine
Installation Vessel.
Contract Value:
US\$ 129 Million



Story on Page 4

A word from the CEO



Nigel McCue, CEO

The summer period has been a busy and successful one for the Company with the award of a GustoMSC designed NG 5500C windfarm installation vessel, together with one option vessel, for Seajacks 3 Ltd. The vessel will be named Seajacks Zaratan and will be constructed at our Hamriyah Facility and will follow the successful construction and delivery of the Seajacks Kraken and Seajacks Leviathan which were completed in March and June 2009 respectively. The Seajacks Zaratan will be due for delivery in May 2012.

This success was closely followed by an award in August for the construction of two, LeTourneau designed, Super 116E jackup drilling rigs, plus two options, for the National Drilling Company of Abu Dhabi. We are

delighted to have received this award from such an internationally acclaimed company which builds on our relationship with NDC dating back to the year 2000, during which period we have refurbished the rigs Junana, Yamillah, Al Ghallan and the Beynouna. We look forward to the new build deliveries in 2012.

These projects, together with the award of two GustoMSC NG 9000C-HPE windfarm installation vessels for Fred Olsen Windcarrier earlier in the year, together with additional ongoing project work for ONGC and Saipem brings our backlog up to a total of US\$ 836 million. Additionally, we have maintained a very strong bid pipeline which currently totals US\$ 3.1 billion, of which US\$ 0.7 billion relates to projects destined for the renewable energy sector.

2009 and 2010 has also seen a Company record for the number of jack-up rigs that have visited our Sharjah and Hamriyah yards for maintenance and refurbishment; in the first half of this year alone 30 rigs have been worked on or are currently on the quayside.

With hopefully the worst of the global financial crisis behind us we look forward with cautious optimism to the second half of the year and beyond where we look to build upon our recent contract awards.

With this in mind, my thanks to all at Lamprell for their dedication and hard work over the first half of the year and I wish you all a very pleasant summer.

A word from the COO – Hamriyah Free Zone



Chris Hand, COO

Throughout 2010 we have continued to develop our purpose built quayside construction facility located in the Hamriyah Free Zone. The 250,000m² facility includes 1.25km of 9m deep

quayside and is central to our organic growth plan. It will be used to execute projects across all of our existing business segments as well as to aid our expansion into the refurbishment and construction of floating drilling equipment such as semi-submersible drilling rigs.

Since the marine and quay wall works were completed in May 2009 a number of other aspects of the facility have been completed fabrication, piping and service workshops, concrete construction pads and a 250-man client office building.

In the past few weeks we have released further funds for additional elements of the facility and we look forward to completing all work in 2011. In the meantime the facility is already very busy with 11 jackup rigs alongside the quay, whilst the construction of two LeTourneau S116E jackup rigs for NDC is ongoing and the Seajacks Zaratan NG5500 liftboat construction is about to commence.



Steve's Birthday Celebration – full story on Page 16



Management Meeting at the New Hamriyah Office

Lamprell Awarded a US\$317 Million Contract for Delivery of Two Jack Up Drilling Rigs for National Drilling Company (NDC), Abu Dhabi, with Options for a Further Two Units



A Lamprell constructed LeTourneu Super 116E on location offshore Khafji, KSA.



NDC General Manager, Mr. Abdalla Saeed Al-Suwaidi & Lamprell CEO, Nigel McCue.



Managers from Lamprell and National Drilling Company at the recent signing ceremony.

After many months of discussions and negotiations, National Drilling Company (NDC) of Abu Dhabi and Lamprell Energy Ltd. finally put pen to paper last week in a plush ceremony at the NDC offices in Abu Dhabi and the contract was officially signed for the construction of two LeTourneau designed Super 116E Drilling Jack Ups with a total value of US\$ 317 million with additional optional equipment orders valued at US\$ 12.6m per rig.

The rigs will be delivered with 310 foot truss type legs allowing an operating water depth of 200', and a rated drilling depth of 30,000'.

Work on both rigs commenced on August 1st with deliveries scheduled for Q2/2012 for Rig 1 and Q3/2012 for Rig 2.

The Keel laying ceremony took place at Lamprell's Hamriyah, Sharjah facility on August 17th.

Lamprell's also have an option agreement with NDC to build a further two identical rigs valued at US \$ 158.5 million each exercisable during the 12 month period commencing on August 1, 2010

The rigs will be constructed at Lamprell's new custom built facility in Hamriyah Free Zone in the Emirate of Sharjah, UAE.

Lamprell Announces the Award of a Third “Seajacks” Vessel



Kevin Alcock (seated) and the Seajacks Project Team

Following on from the recent delivery of the highly acclaimed and successful Wind Turbine Installation Vessels, Seajacks Kraken and Seajacks Leviathan, Lamprell have secured a contract, on an EPC basis, to deliver a GustoMSC designed NG 5500C self elevating, self propelled jack up vessel to the highest North Sea specifications.

The Seajacks Zaratan will be built at Lamprell's Hamriyah facility and is scheduled for delivery in Q2/ 2012.

This state of the art vessel will be equipped with Class 2 Dynamic Positioning capability a high speed jacking system, an 800 tonne crane and a propulsion system designed for speeds of up to 9 knots.

With luxury accommodations for 90 people the Seajacks Zaratan will have a payload of 2850 tonnes.

The value of the initial contract will be US\$ 129 million and in addition, Seajacks has an option, to be exercised within a 12 month period, for Lamprell to build a second identical vessel.

This will be the first ever NG 5500C to be built and with the two previous units working on secure contracts in the North Sea, the market for of Wind Turbine Vessels is looking very positive.



Lamprell Project Manager Tom Hart



Artist Impression of the NG 5500C

EDC Sneferu Arrives and Departs

We recently welcomed the newest member of the Egyptian Drilling (EDC) Fleet to the Sharjah facility.

EDC's brand new Jack Up rig "Sneferu" docked at the Sharjah quayside earlier in the year en route from Singapore to commence a drilling contract offshore Qatar for Maersk.

The Baker Marine Pacific Class 375 Jack Up was built at the PPL yard in Singapore and

awarded Lamprell a variety of mobilization jobs in readiness for the Qatar contract.

To comply with CAP 437 and local Helicopter service regulations, a secondary access/egress route had to be installed as an alternative escape route from the Heli-deck.

Other works included installing a towing bridle handling platform, engine exhaust extensions,

new caustic mixing tank and associated piping, new BOP test stump, upgrading the main deck platforms, new chemical feed lines, new instrument tubing from the manifolds and an upgrade of the Zone 1 areas with explosion proof connections.

The rig is now on location off Qatar on contract until June 2011 with a 1 year option.



Aban VII Jack Up - In For Emergency Repairs

The 1973 built LeTourneau Class 52 Jack Up Aban VII paid a fleeting visit to the Lamprell Sharjah facility earlier in the summer.

Built by MLT in Vicksburg Mississippi, the rig started life as the Rowan Texas.

The rig is presently under contract in Qatar and will return to the field operations after the 35 day fast track leg repairs are completed.



Aban VII berthed alongside Lamprell's Sharjah facility



Rowan Middletown undergoes a major upgrade.

Rowan Middletown Completes A Major Upgrade

After release from Aramco last year the 1980 built LeTourneau 116C Rowan Middletown returned to berth at Lamprell Sharjah Port facility.

As the Jack Up market has slowly begun to show some signs of a recovery, Rowan elected to take advantage of the yard stay and has initiated a major upgrade on the Rig.

Scorpion "Offshore Mischief" Naming Ceremony

At a glittering ceremony on the dockside of Lamprell's Hamriyah Port facility, the second in the series of Scorpion Jack Ups was officially named and handed over to her new owners.

The first of the two jack ups, "Offshore Freedom" was delivered in April 2009.

Fabrication of the hull was completed in 11 months and in November 2009 the hull was launched by multi wheeled trailers onto Lamprell's submersible barge for float off and then returned to the quayside at Lamprell's Hamriyah shipyard for the remainder of the outfitting. This final phase, which has been completed over the last 7 months, included the outfitting of the 110 man living quarters, installation of the remaining leg sections to a height of 477 feet, skid on of the cantilever complete with sub base, drill floor and derrick, plus all remaining deck equipment, winches, lifeboats etc.

These jack up rigs are Le Tourneau Technologies Super 116E Design, with a water depth operating capability of 350 feet with a drilling depth of 30,000 feet. The cantilever allows the drilling envelope to be extended to 70 feet longitudinally and 15 feet transversally each side of the center line.

The project has been completed on schedule, within budget and to the high technical specifications demanded by Lamprell's client, Scorpion Offshore.

The completion of the two Scorpion rigs marks a major milestone in Lamprell's 27 year history.

The first rig, Offshore Freedom is presently on a drilling contract for Khafji Joint Operations, offshore Kingdom of Saudi Arabia.

Both rigs were constructed at Lamprell's docking and fabrication facility in Hamriyah Free Zone.

The "Mischief" is now operating offshore South America for ANADARKO.



Scorpion's V.P. Travis Fitts pays tribute to the Lamprell Team

Scorpion Site crew with special guest "Abdul" the Arabian Camel



Mrs. Susan Padilla, Wife of Scorpion's VP Engineering Gabe Padilla accepts the ceremonial rig plaque from Lamprell CEO, Nigel McCue.



Scorpion "Offshore Mischief" decked out for the ceremony

Noble Roger Lewis just got taller!

On the 27th April 2010, a giant Friede Goldman JU2000E Jack Up Rig – the Noble "Roger Lewis" – slowly made its way to the quayside at Lamprell's Hamriyah Facility, ready to undergo a major transformation.

Having been constructed in China, it left the ship yard in 2007, headed for a contract with 50m of leg section (for each leg) still laying on the ground. It was the installation of these leg sections that formed Lamprell's primary task.

Six 25 metre leg sections, the world's biggest crawler crane and the project was ready to go. The leg sections arrived by ship in July 2009 and were joined together in the fabrication area of Lamprell's yard and installed as single 50m pieces, weighing approximately 380t each, to a height of 105m (i.e. above the existing legs). Naturally, to make such a big lift, a pretty special crane was going to be required. Enter Al Jaber and the Terex Demag CC8800-1 Twin, the world's largest crawler crane and the only one capable of lifting these leg sections up onto the existing legs.

Having arrived by sea from its debut job in Singapore the 3500 tonne Al Jaber Terex Demag CC8800-1 Twin hook could only be assembled after special ground preparation had been completed at the lift location. Finally it was erected in its biggest possible configuration with 94m of main boom and a 99m luffing jib.

Being the first time in this configuration, the manufacturer's representatives were present for the entire process to oversee commissioning and ensure that everything ran smoothly.

In order to add further complexity to the job, the project team had to contend with a 6 day contractual limitation, from the time the crane hooked onto the first load. Given that after the first lift, the rig needed to jack down and turn in preparation for the final two lifts – meanwhile ensuring that the first leg was installed satisfactorily to allow the rig move, the project team (Lamprell, Noble & Al Jaber) set about planning the lifts, to avoid any unnecessary and costly overruns in time.

The first lift took place on 7th June 2010, and the final lift was completed 5 days, ahead of the planned schedule, thanks to the professionalism of the Al Jaber team, the hard work and dedication of Lamprell production team and of course, an ingenious little design by Lamprell's in house engineering expert, George Jacob, which allowed the legs to be installed and locked down well ahead of the planned schedule.

As it awaits the finishing touches on its new leg extensions, the Noble Roger Lewis now stands at 548 ft tall, towering over any neighboring rigs, ready to drill in the deepest oceans.



Safety briefing prior to the lift



Noble "David Tinsley"

Total Leg Replacement

The Noble Jack Up Rig David Tinsley suffered serious leg damage in 2009 which resulted in the rig being docked at Lamprell's Hamriyah Port facility.

The Lamprell project team managed to salvage the spud cans and the top 3 bay sections, but the main remaining leg length of 300 + feet required to be replaced, in addition to the replacement of the leg ladders, leg jetting lines and the leg anodes.

The sections were fabricated in Lamprell's Hamriyah facility and installed at the quayside.

Other works undertaken by the Lamprell Project team included flare boom repairs, miscellaneous upgrades and repairs in the accommodation and tank repairs.

The rig is scheduled for completion by August 31st.



Noble "Kenneth Delaney"

A regular visitor to the Sharjah facility, this was the Kenneth Delaney's first ever trip to the new Lamprell yard at Hamriyah.

The F & G L780 Mod II designed rig from 1982 is currently mobilising for a drilling contract in India until end of 2013 and is expected to leave the Hamriyah yard in early September.

Lamprell's scope included installation of a burner boom, casing filling line, cement manifold, centrifuge deck and conductor deck, flow meter, mud gun & piping line, rotary beam, shale shaker, BOP lifting frame and miscellaneous pad eyes.

The Noble rig manager Brian Croll and Project Manager Chris Romero were extremely co-operative and professional in assisting the Lamprell team in achieving a timely and safely executed project.



Noble Rig Kenneth Delaney berthed at Lamprell's Hamriyah quayside

Fred Olsen “Windcarrier”



Progress Update

The engineering is progressing to plan on the recently awarded Fred Olsen Windcarrier Self Elevating Wind Turbine Installation Vessels with construction commencing in mid August of this year.

Both vessels have now been named by Fred Olsen and will be registered under the Maltese Flag as ‘Brave Tern’ and ‘Bold Tern’ respectively.

The production period will run for 16 months and the first vessel is planned to load out from Jebel Ali in late 2011 with the completion works and commissioning being undertaken in the new Hamriyah facility during the first quarter of 2012. The second vessel will follow 3 to 4 months after the first.

The official Steel Cutting Ceremony was held at the Jebel Ali Facility on August 15 2010.

At 131 meters in length with a 39 meter beam the vessels will weigh over 14,000 tons each and will be the largest vessels ever built by Lamprell.

The hull design and propulsion set up was fully modelled and tested in Vienna recently at an exact scale of 1/18. The results have verified the vessel will exceed the contracted transit speed. The modelling was necessary to confirm the impact by the late change to the design when Fred Olsen selected a Voith Schneider aft thruster configuration.

With all major subcontracts finalised the project is well under way and the procurement and engineering teams are extremely busy with the design, selection and purchase of material and equipment to meet the aggressive delivery schedule.



Tank testing of the NG 9000C Hull in Vienna, Austria recently.



Lamprell Project Manager Darren MacDonald activates the CNC plate machine at the official start of the construction phase



Fred Olsen Project Manager Mr. Sturla Fjoran signs the order to commence fabrication

Saipem Aquila

Saipem Aquila Phase 2 project achieved significant progress during the construction in Jebel Ali Yard. Four Pipe Racks T 03- C to F were loaded out in April 2010 and Saipem have already installed all the six pipe racks shipped by Lamprell on to the FPSO Aquila in Dubai Dry Docks.

In addition, Power Generation Module T50 and LER Module are completed pre-commissioned and loaded out on 19 August, 2010 as requested by Saipem to suit their heavy-lift program at the Dubai Dry Dock. Fabrication and installation of remaining modules T12, T13, T23 and T31 are progressing well for the completion and load out during October, 2010. The additional Module T49 for H2S removal awarded to Lamprell in May 2010 is progressing as per schedule for completion and load out by 31st January, 2011.



Multi axel trailers in place under the modules in preparation for load out

Saipem LQ Modules 5946 & 5947



Modules for 5947 under construction

The first of the two 140 man accommodation units (5946) were loaded out in June this year. Blocks A & B were transported on multi axel trailers to the quayside and loaded onto the awaiting heavy lift vessel for the journey up the Volga Donn Canal and into the Caspian Sea.

Lamprell are also actively involved in the installation and interconnection of the modules and various systems in the Caspian.

Work started on the second unit (5947) in May this year and is on schedule for completion in December 2010.

Modules for 5946 ready for delivery at Lamprell's Jebel Ali Yard





Saipem Livorno FSRU

Significant progress has been made over the past 3-4 months on both the T-16 (Re-gasification Unit) and T-20 (Nitrogen Generation Module); this continued progress has been achieved with the help of a good working relationship between both Saipem and Lamprell with both companies working together as a team to achieve the same common goal; successful, safe completion and timely delivery of a quality product.

The work on the Nitrogen Generation Module is now basically finished with only some minor modifications being carried out. The module is now being made ready for load out and sail away which is scheduled for 3rd week July 2010 with the transportation barge due to arrive at the key side at Jebel Ali on around 19th July 2010.

Current progress on the Re-gasification Unit is good, all structural work having been completed and special coatings such as Passive

Fire Protection (PFP) having been applied. The vast majority of pipe work has been fabricated and installed and the hydro testing of lines was completed on schedule at the end of July. Once hydro testing was finished the final activities to make the module ready for load out and sail away were completed including drying of the lines, reinstatement and paint touch up. The current planned load out and sail away date for delivery to Drydocks World Dubai (DWD) is the end of August 2012.

ONGC Wellhead Platforms



Jebel Ali Facility Yard Manager, Mr Dave Kennedy pressing the button for first steel cutting

The award of the two wellhead platforms was reported in our last LT issue and Engineering and procurement activities were started immediately.

Detail engineering is being carried out by Aker Power & Gas based in Mumbai and had been progressed to about 75% by the beginning of July.

The procurement process focused on vendors worldwide and had been progressed to 26% by the same period.

After the steel cutting the jacket and pile fabrication was commenced and are on schedule for delivery in December 2010, and the decks will sail out in January 2011.

Lamprell J/V partners Swiber will be responsible for the transportation, installation and pipeline activities.

OILFIELD ENGINEERING

KCA Deutag Rig T-63



Following on from the successful completion of the other KCA Deutag Land Rigs, Lamprell were awarded works to Rig T-63 which has been stacked in Jebel Ali. The mast has been mobilized to our facility and is being prepared for a CAT III API inspection and the inclusion of top drive accessories. The fingerboard, drill line spooler and v-door ramp has already been inspected and the repair works will start very soon.

The substructure is currently assembled in Jebel Ali and Lamprell have been asked to do an API inspection. An engineering survey of the existing mud tank system has already commenced and we look forward to developing a scope of work for execution in the next reporting period.

Woolslayer

In early May Lamprell were awarded a contract to construct two new 15' mast extensions. A



not unusual request and in-line with Lamprell's strengths, we were asked to accelerate the execution of this project. The procurement team had to ensure that all material were delivered on time and the construction team performed exceptionally resulting in a 3 week turnaround and delivery ahead of schedule.

KCA Deutag Rig T-77

On the back of the safe and successful execution of T-80, Lamprell have been awarded a short term contract to build mud tanks for rig T-77. The project has been undertaken at a very fast pace whilst maintaining the Lamprell ethic of safety and quality.

KCA Deutag Rig T-79

This rig was stacked in Jebel Ali and was being prepared for deployment to Africa. With KCA Deutag's contract award, several modifications had to be carried out. This included mast refurbishment to API standards, 50T pulling padeyes on the substructure and the repair of the fingerboard.

KCA Deutag T-80

Continuing from the previous report, Lamprell were awarded additional work scopes to support the return of this rig back into drilling operations. This included the addition of reserve tanks from another rig (T-77) to increase the current mud system capacity to 3500 BBL. With the addition of these tanks, we were also asked to refurbish and repair the existing tank system and undertake the integration works of the additional tanks.

Additionally, we were also asked to upgrade and increase the size of the mud gas separator complete with R stamp. The high pressure mud system was also refurbished by replacing all the valves and fully hydro testing the full system.

At the time of writing, the rig has been loaded out with a view to spud by mid August. We thank the KCA Deutag team for their support and wish them safe and successful drilling operations.

API Workshop



A steady stream of work continues to move through our API workshop.

In support of the facilities projects, our skilled mechanics will inspect and repair the crown cluster sheaves and fast line sheave on KCA Deutag's rig T-63. Also on this rig, the mast raising sheaves and rotary table will be inspected and repaired as necessary. As usual, this will be done in accordance with the relevant API guidelines and protocol.

Le Tourneau is currently utilizing the workshop to overhaul and repair one of their 500T top drives. During this process, Lamprell mechanics have been heavily involved whilst working under the direct supervision of the Le Tourneau team which has also served as an excellent "on the job" training process for our mechanics.

In addition, several Lamprell mechanics have also been deployed to India to supervise works to API standards on Nabors Sundowner 6 semi submersible.

Weatherford Drilling International – Rigs 814 and 815

During the month of June, we were awarded an order to construct new reserve tanks for WDI. Once again, the project had to be undertaken at a fast pace to meet the shipping schedule to

Algeria where the rigs are destined to drill. The tanks are being built in our Sharjah facility and at the time of writing the tanks are scheduled for on-time delivery.



LAMPRELL ASIA LTD.

Mermaid MTR1

Refurbishment work on the Mermaid MTR1 Tender Drilling Barge continues with several additional scopes being recently awarded, the additional work included repainting in the mud pump, auxiliary pump and bilge rooms as well as a substantial accommodation up-grade.



Mermaid Asiana



In March Lamprell Asia saw the arrival of the dive support Vessel the "Mermaid Asiana". The initial scope of work was to install, test and commission a knuckle boom deck crane. However the scope has increased significantly and now includes the design, fabrication and installation of various platforms, walkways and boom rests, modifications to the helideck, dive bell and control systems, electrical upgrades and various piping enhancements.

Pillai's farewell

After 18 years with Lamprell, Mr. Pillai Rajasekharan, Yard Superintendent, reached to his retirement. The farewell party was held on 9th June 10. His dedication is recognized and well-witnessed with appreciation and we wish him all happiness in his retirement life.



Steve Lamprell's Birthday Party

June 11th saw the Lamprell Management team heading to London for a very special occasion; Steven Lamprell held his 60th Birthday celebration at the Grosvenor House Hotel for 500 invited guests.

This splendid, glitzy occasion was undoubtedly the social event of the year, and amongst many celebrities attending and performing were Welsh Opera singer Kathleen Jenkins and US soul star Lionel Richie.

The event was compared by comedian Jim Davidson and everyone unanimously declared "A truly amazing night"





Lamprell Hamriyah Yard - Progress Update



Hamriyah Yard Top View

Through the heat of the UAE summer work continues on the construction of Lamprells newest facility in Hamriyah Free Zone.

The yard is already housing a number of rigs at the quayside and major new building projects are also underway for two Le Tourneau Super 116E Jack Up rigs and the Seajacks Zaratan vessel.

The Client office block is now fully occupied with both Lamprell and client personnel and the rooftop canteen will shortly be operational.

Immediately adjacent to the client block the main Lamprell administration building concrete structure is well underway with base slab, first

floor slab and lower roof slab completed. Wall construction is just starting and completion is planned for March 2011.

The steel cutting & forming CNC shed and pipe shed are operational with the overhead cranes due to be delivered and installed by mid October.

The first of the 500 man welfare blocks which will house changing rooms, toilets and canteen facilities for the yard staff has started and is due for completion by end of Jan 2011.

The service workshops are nearing completion and the various departments will start to move in over the next couple of months.

The contract has been awarded for the construction of the main stores building, the off site construction of the steel frame has started and the ground works for the concrete foundations will start in September, in addition to the second of the welfare blocks.

The wheel-abrator is now fully commissioned and blasting and coating steel is now underway.

Communications are on track with the main Etisalat fiber optic line brought in and the final connections are due to take place shortly.

Administration Building Overview



Compound B Workshops



Compound B Mechanical Workshop



Compound B Maintenance Shed



17A Welfare Block



17A Welfare Block



People Page



Scorpion CEO John Cole receives the official rig plaque for "Offshore Mischief" from Lamprell CEO, Nigel McCue at an OTC Lunch in Houston

Lamprell is in the process of signing Saudi based Rawabi Holding Company of Al Khobar, as Lamprell's agent in the Kingdom



Lamprell's Ian Anderson attends the opening of "Rawabi's" new inspection division in Al Khobar, Saudi Arabia (L to R). Director Salem Hussein, Ian Anderson, CEO Osman Ibrahim, and Chairman HH Sheik Abdul Aziz Al Turki



Rawabi CEO, Osman Ibrahim & Director Salem Hussein together with members of the Lamprell OTC 2010 delegation



Lamprell Golf Team participates in the Big 50 Golf Tournament in aid of handicapped children (Left to Right) Martin Johnston, Ian Anderson, Scott Doak & Chris Hand



A birthday lunch for JDC Senior Manager Mr. Ohara hosted by Lamprell Management

People Page

Gavin Lekich Farewell Party



Umer's 20 years of service in Lamprell



Nick Del Mundo's Farewell Party



Shereen Ahmed Farewell Party





"DELIVERING IT RIGHT FIRST TIME"



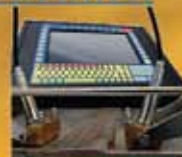
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